



L'idrogeno nel ciclo di produzione dell'acciaio: le sfaccettature di una complessa ma necessaria evoluzione

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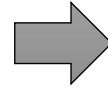
TOPICS

- **H transition in steelmaking**
- **Evolution of iron feedstocks and effects on EAF steelmaking**
- **Route to decarbonize heating operations in steelworks**
- **Safety**

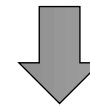
H transition in steelmaking



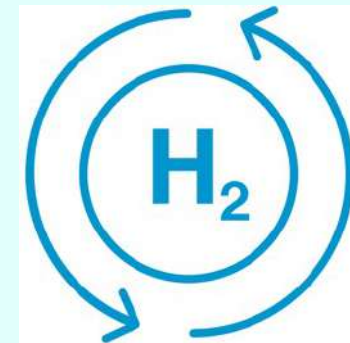
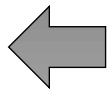
STEEL PRODUCTION accounts for **25% CO₂** emissions in European Industrial Panorama



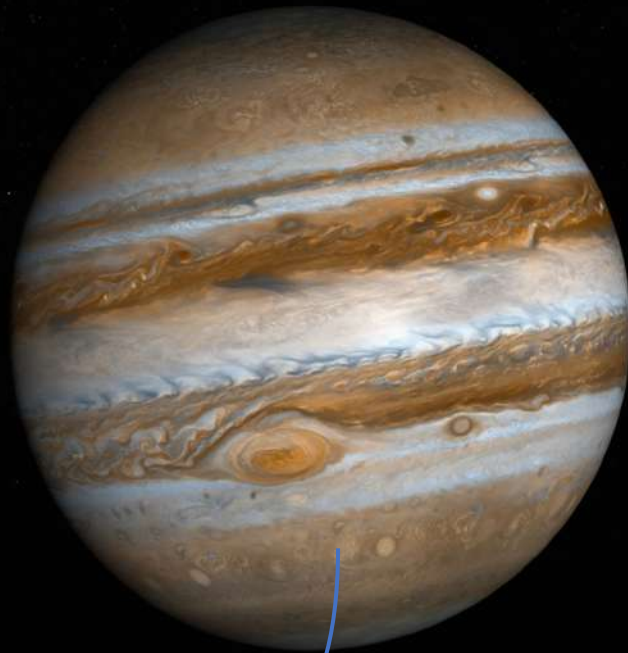
REDUCE GREENHOUSE GAS EMISSIONS by minimum 50% and towards 55% by 2030, in a cost effective way.



Large-scale deployment of **CLEAN HYDROGEN** (produced by renewable energy sources) is key for the EU to achieve a higher climate ambition.



HYDROGEN can be used as a fuel, an energy carrier or storage. Most importantly, it does not emit greenhouse gas and almost no air pollution when used.



"L'eau est le grand réservoir, où la nature trouve la masse de carburant, qui se forme continuellement sous nos yeux, et la cellule et la végétation peuvent être sa grands moyens".



The 50 shades of hydrogen

Black: Hydrogen produced from Oil or Coal (with improved technologies some call it **Brown...**)

Brown: Hydrogen produced from biomass with old technologies

Gray: Hydrogen produced from methane (reforming) or from biomass with new technologies

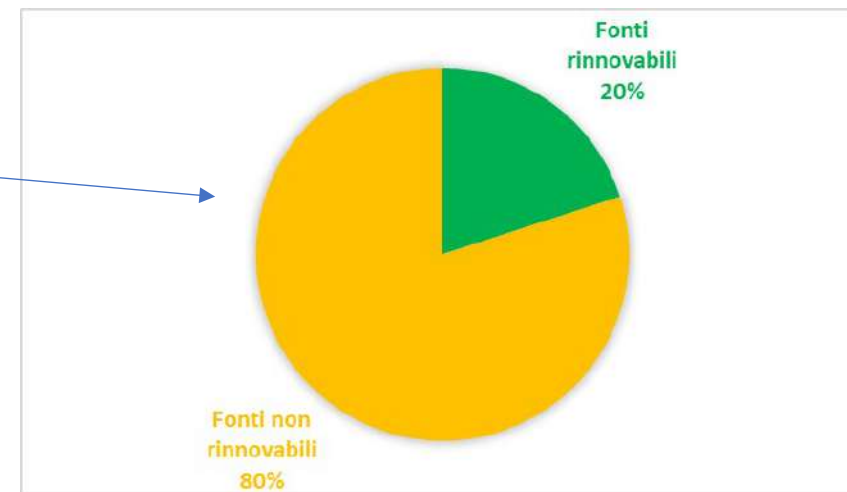
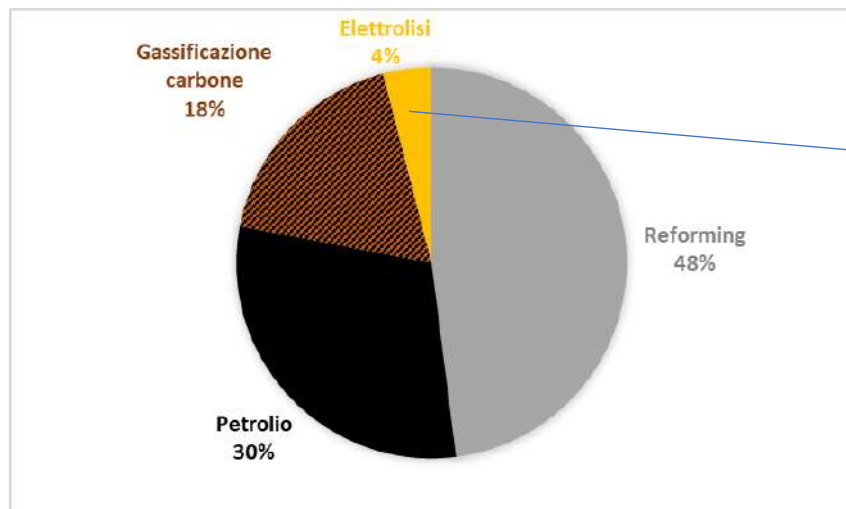
Blue: Hydrogen produced from methane but with CO₂ sequestration

Turquoise: Hydrogen produced by the pyrolysis of methane obtaining carbon in the solid state (experimental technology)

Orange: Hydrogen produced by Nuclear Power (attention! In some classifications this is called **purple** or **pink!** And recently European Commission proposed new rules under which hydrogen produced with nuclear energy is to be considered **green**)

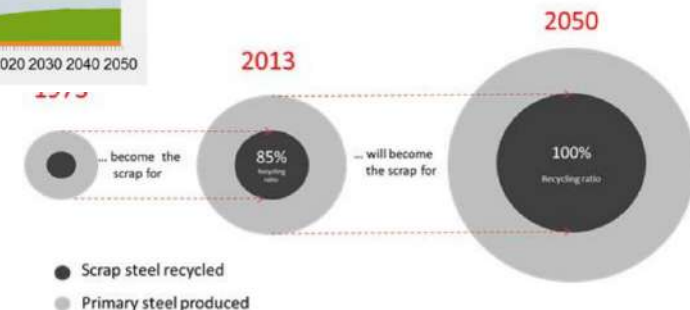
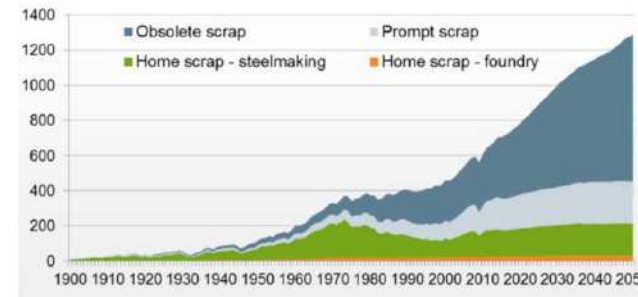
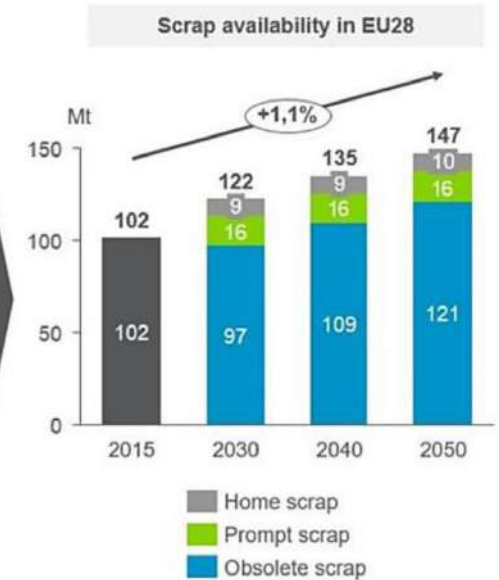
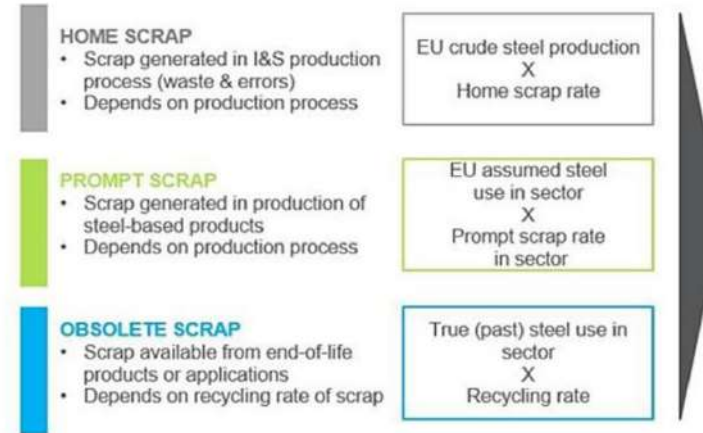
Yellow: Hydrogen produced from a mix of renewables and fossils (depends on the percentages....)

Green: Hydrogen produced by electrolysis using electricity generated from renewables



Evolution of iron feedstocks and effects on EAF steelmaking

- The viability of both iron-ore (although in an improved c-lean way) and scrap production routes must be preserved, as they are both necessary to ensure the EU steel sector's capacity of delivering high-quality steel grades using different raw materials.
- It is necessary to consider that the availability of scrap at a certain point in time is defined by the past production and the ongoing recycling rate.
- Currently, the worldwide steel recycling rate is around 85%, since there are some low-quality scraps that are being reused
- Obsolete scrap characteristics are expected to drastically change and worse because of the increasing of the complexity and heterogeneity of available ferrous material (e.g. combination of steel with plastics and fibers, more complex joints, technical coatings, etc.) and of the repeated recycling and recycling rate.



ESTEP, *Improve the EAF scrap route for a sustainable value chain in the EU Circular Economy scenario, 2021*
 EUROFER, *"LOW CARBON ROADMAP - Pathways to a CO2-neutral European steel industry," EUROFER, 2019*
 ArcelorMittal, *"Global corporate responsibility report 2014," 2014.*
 World Steel Association, *"worldsteel," [Online]. Available: <https://www.worldsteel.org/>.*
 S. Hornby, et. Al., *Impact of Hydrogen DRI on EAF Steelmaking, 2021, <https://www.midrex.com/tech-article/impact-of-hydrogen-dri-on-eaf-steelmaking/>*

Evolution of iron feedstocks and effects on EAF sleelmaking

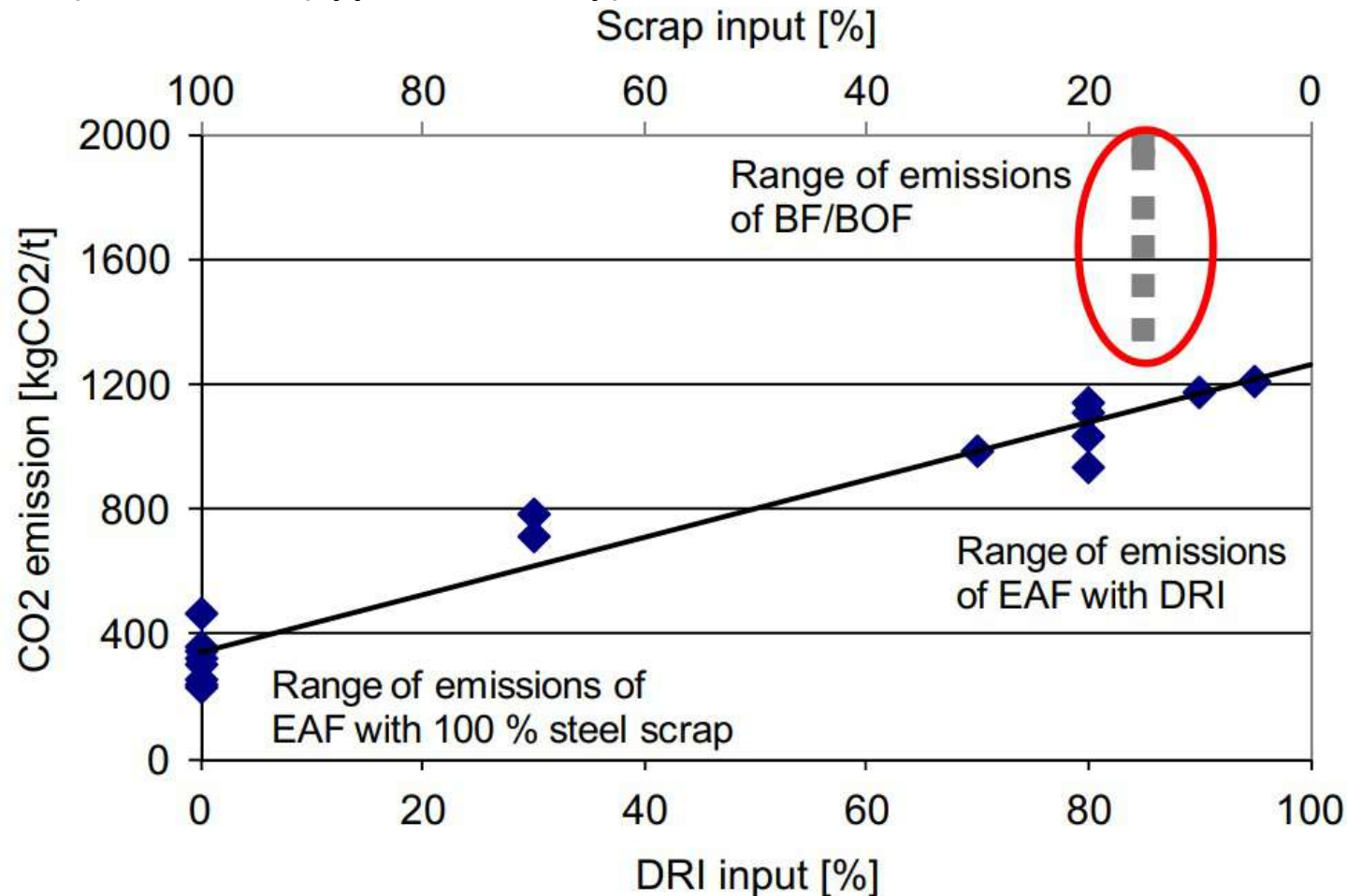
Influence of different scrap elements over EAF process performance obtained through mass and thermal balances elaborated by ArcelorMittal and supported by different melting tests conducted in a 6 tm pilot EAF in France

		Metallic yield	Energy (kWh/t scrap)	Carbon (kg/t scrap)	Burnt Lime (kg/t scrap)	Slag, Refr. (kg/t scrap)
% Fe + tramp elements	Scrap with 100% Fe					
% C	+1% C -1%Fe	Intense Green		Yellow		
% Al	+1% Al -1%Fe	Intense Red	Green	Yellow	Orange	Red
% Si	+1% Si -1%Fe	Intense Red	Green	Light Green	Red	Red
% H	+1% H -1%Fe	Green	Yellow	Green		
% acid gangue	+1% acid qangue -1%Fe	Orange	Orange	Orange	Light Green	
% basic gangue	+1% basic gangue -1%Fe	Green			Green	
% O on Fe	+1% O -1%Fe	Green	Red	Red		
% H2O	+1% H2O -1%Fe	Green	Orange			

- green colour represents positive influence and red colour represents negative influence on the process
- For metallic yield the partial substitution of Fe by any other element will always penalize the metallic performance → intense green colour represents low negative influence and the intense red colour represents big negative influence

Evolution of iron feedstocks and effects on EAF sleelmaking

Specific CO₂ emission as function of DRI to scrap ratio for steel production routes in EAF (charged with scrap and DRI, 565 kgCO₂/tDRI) and BF/BOF (approx. 15% scrap)

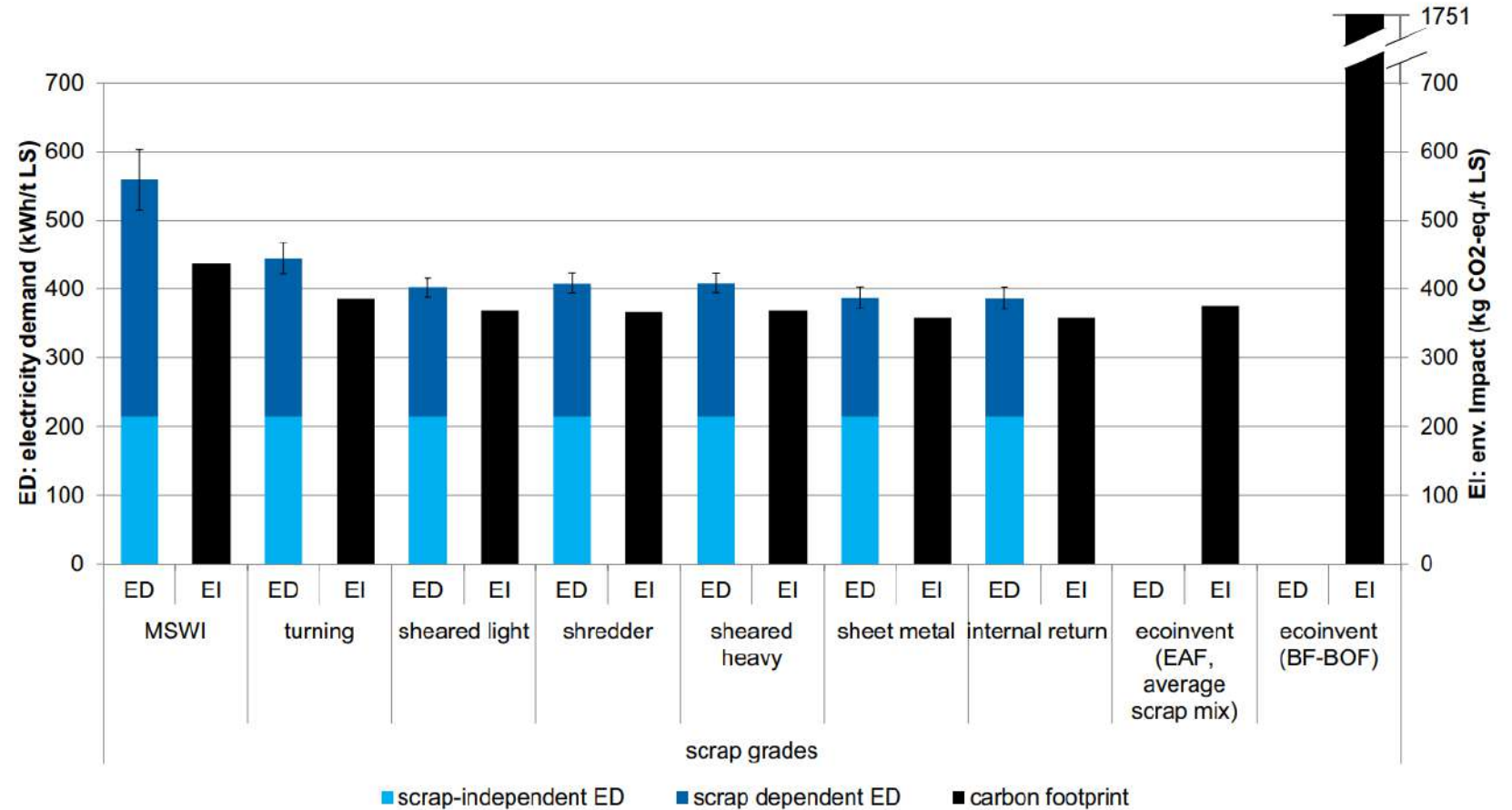


Kirschen, M., et al. (2011). Influence of direct reduced iron on the energy balance of the electric arc furnace in steel industry. *Energy*, 36(10), 6146-6155.

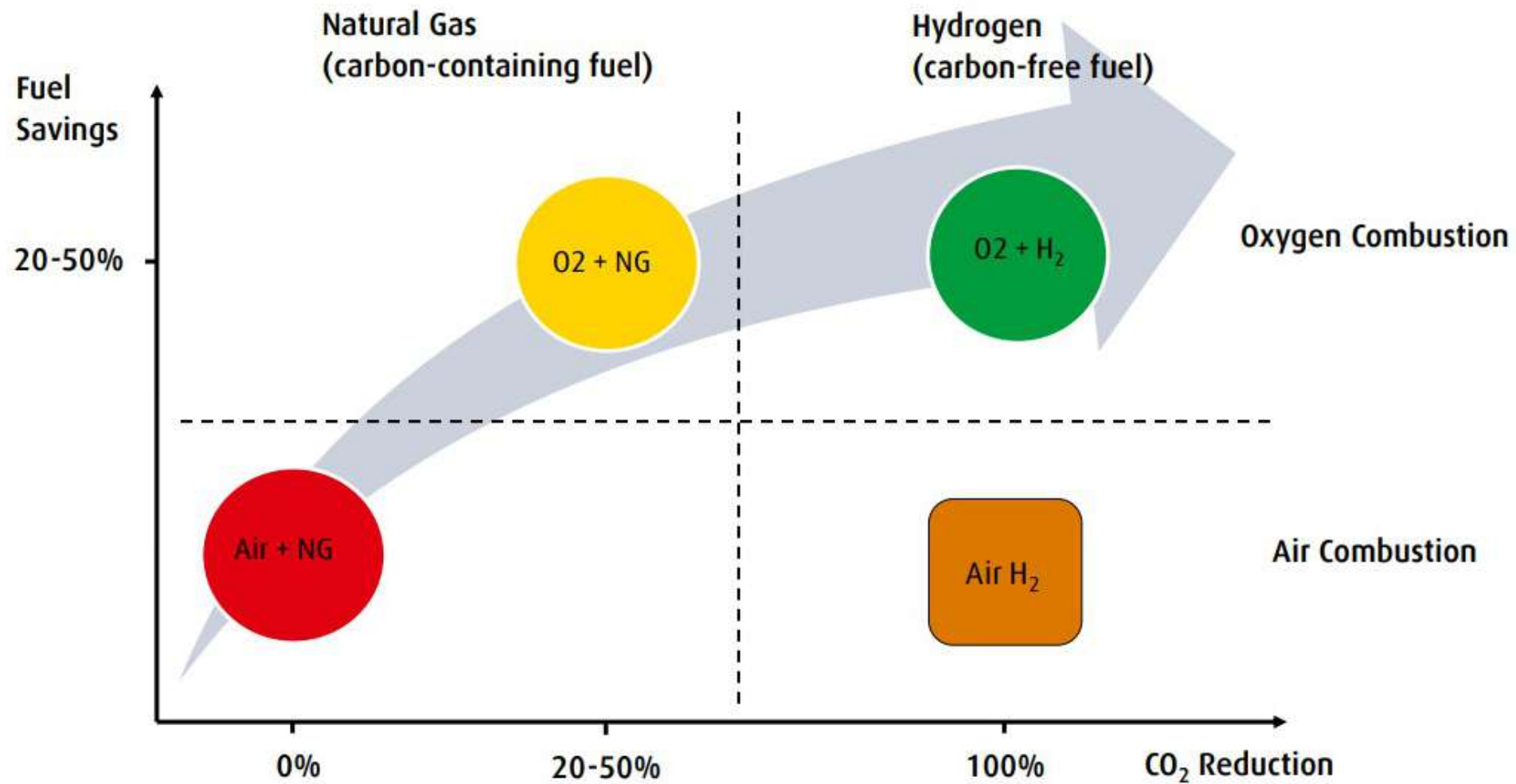
Evolution of iron feedstocks and effects on EAF steelmaking

Electricity demand (ED) and environmental impacts (EI) in terms of climate change for the production of 1 tonne of steel from the investigated scrap qualities

- Electricity demand is strictly linked with scrap quality → specific electricity demand is up to 45% higher for low-quality scrap than for high-quality scrap



Route to decarbonize heating operations in steelworks



Effects and technical challenges of the use of H₂ as fuel in EAF and reheating furnaces

- **Higher flame temperatures**
 - Potential NO_x increasing
- **6 times higher burning velocity of H₂ with respect natural gas**
- **3 times lower calorific value of H₂ with respect to natural gas**
- **Factor of four difference in the air requirement between H₂ and natural gas**
- **Change in the furnace temperature**
- **Change in furnace atmosphere and Flue gas composition**
 - High steam content
- **Changes in heat transfer**
 - Radiation/convection

CHALLENGE



Adaptation and optimization of high performance burners

- NG-H2 blend or pure H2 usage
- ensuring ignition and operation stability
- control NO_x
- Optimize flame shape, heat transfer and related profile

Investigating effects of new combustion phenomena and atmosphere

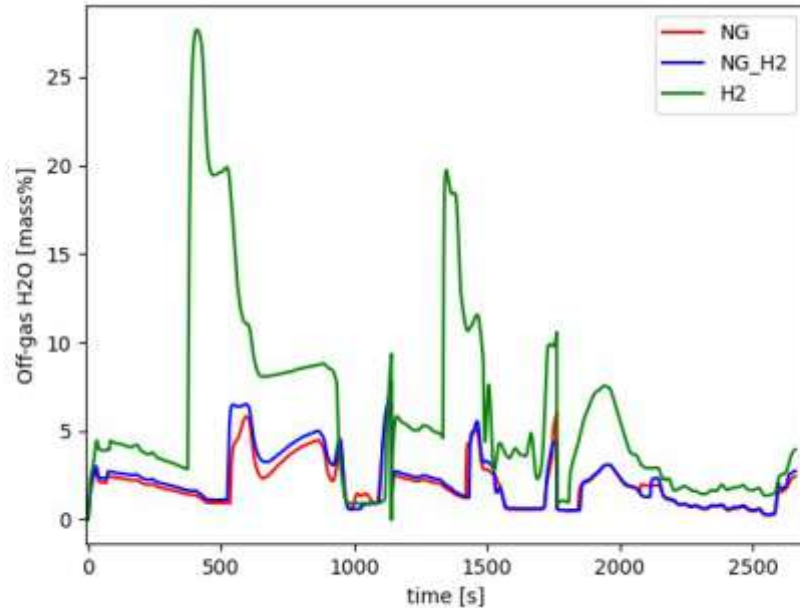
- process yield
- product
- Furnace refractories
- Flame radiation and energy efficiency

Solving safety issues

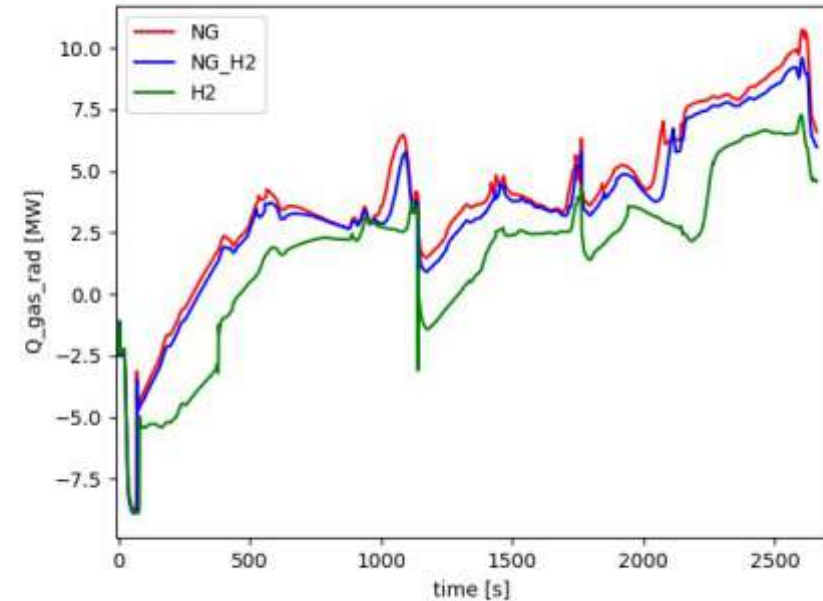
- leakage
- H₂ reactivity
- potential embrittlement

Burners research – Effects on EAF

RFCS funded DevH2forEAF project aims at designing, realizing and testing EAF burners able to work with NG/H2 mixtures (50%) up to 100% hydrogen.



Water content in the off-gas during one heat



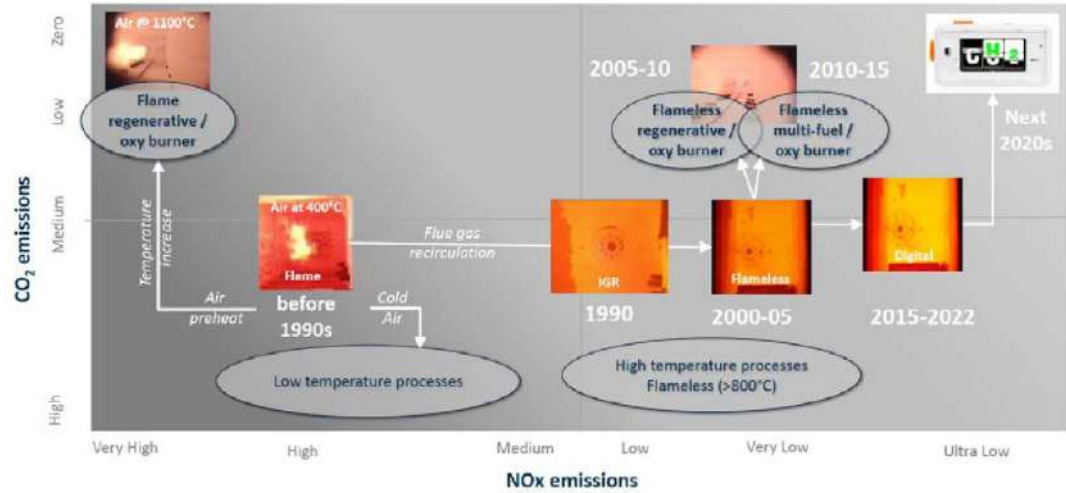
Radiative heat transfer from the gas phase

Preliminary results of dynamic EAF process simulation:

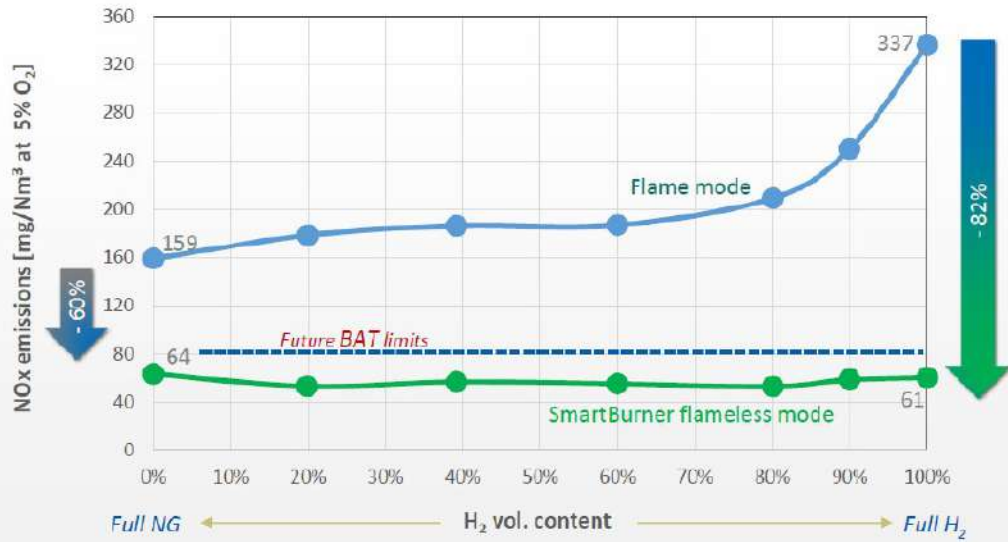
- changed composition of the furnace atmosphere → different radiation properties of CO₂ and H₂O
- reduced radiative heat transfer from the furnace freeboard to the scrap when using NG/H₂ blends or pure H₂ as fuel

Burners research – NO_x emissions

Evolution of combustion technologies in terms of CO₂ and NO_x emissions



NO_x vs H₂ Content in NG/H₂ Fuel Mixtures



Enabling factors for hydrogen combustion in reheating furnaces

H₂ availability

Cumulative production capacity, Million tons p.a.

Projections from June 2021 (Total: 11.8 Mt), Projections from 2022 (Total: 14.8 Mt), Projections from 2019 (Total: 2.3 Mt).

>60% Increase in capacity announced in the past 6 months.

69 GW clean hydrogen capacity by 2030 announced.

+7.7 Mt additional capacity (low carbon and renewable) announced for post-2030.

McKinsey Hydrogen Insights - July 2021

H₂ ready Combustion System

Hydrogen Flame (φ = 0.4)

Pre-pure Flame (φ = 0.4)

System Integration

H₂O, CO₂

Furnace

H₂

...keeping process productivity

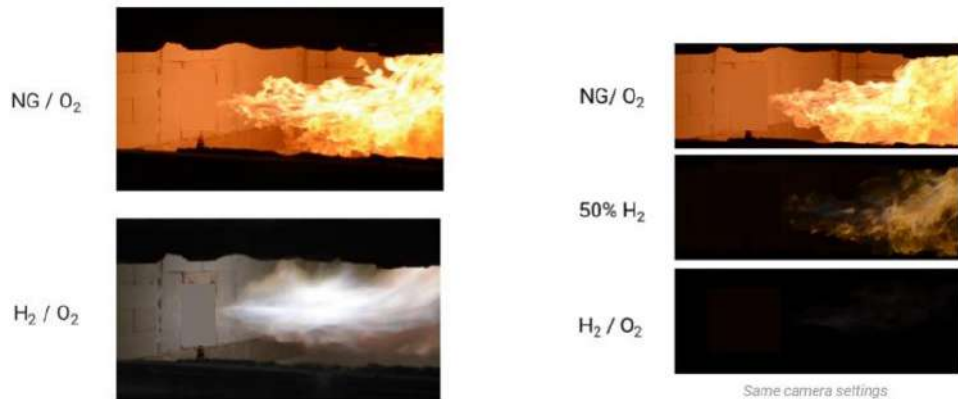
Effects on the product quality

Scale formation during slab heating

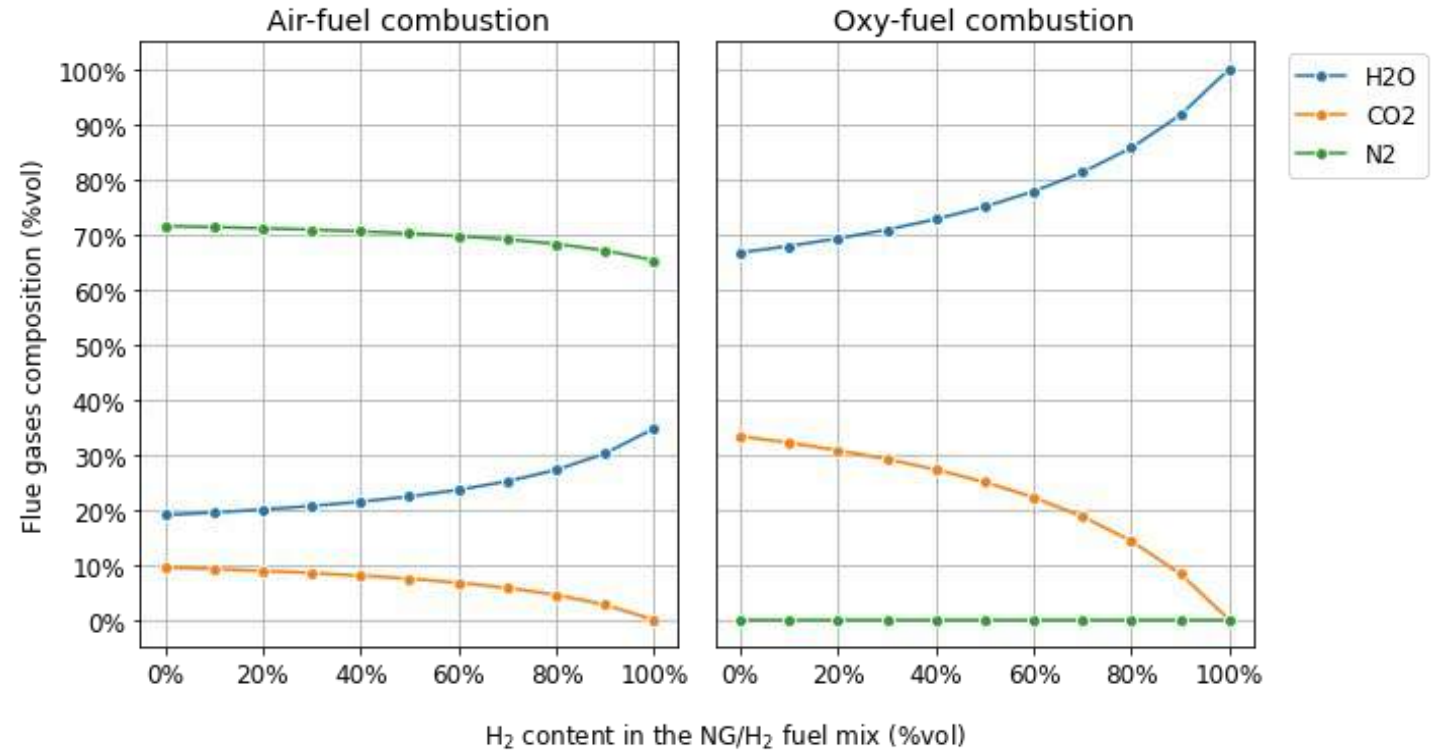
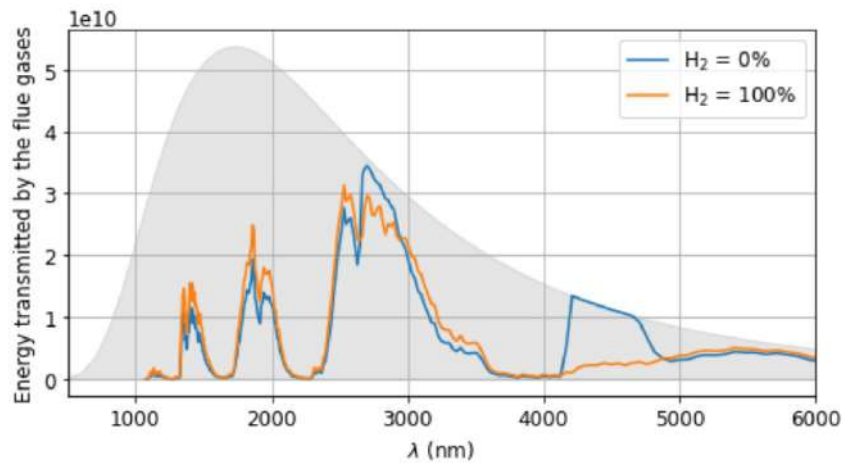
- In the flame regime, a relevant increase in NO_x emissions is verified for hydrogen contents above 60% vol.
- In the optimal flameless regime the level of NO_x emissions is always kept below 80 mg/Nm³ at 5% of oxygen in dry flue gases.

A. Della Rocca et al., (2021), Rolling mill decarbonization: Tenova SmartBurners with 100% hydrogen. *Matériaux & Techniques*, 109(3-4), 309.

Burners research – CO₂ reduction, heat transfer and flue gas



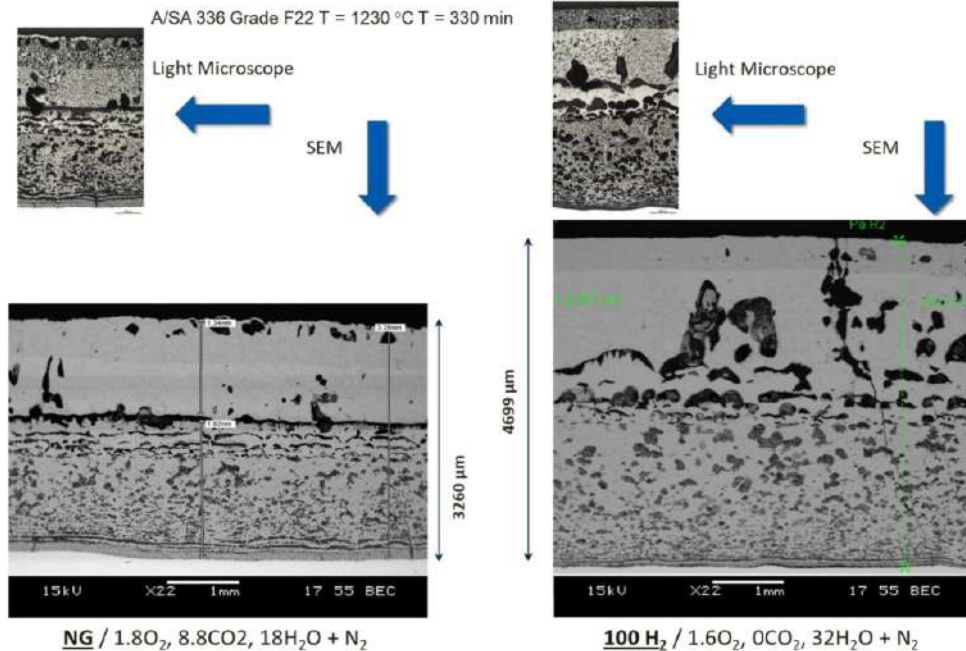
Same camera settings
F/18 - 1/200 s - ISO 100



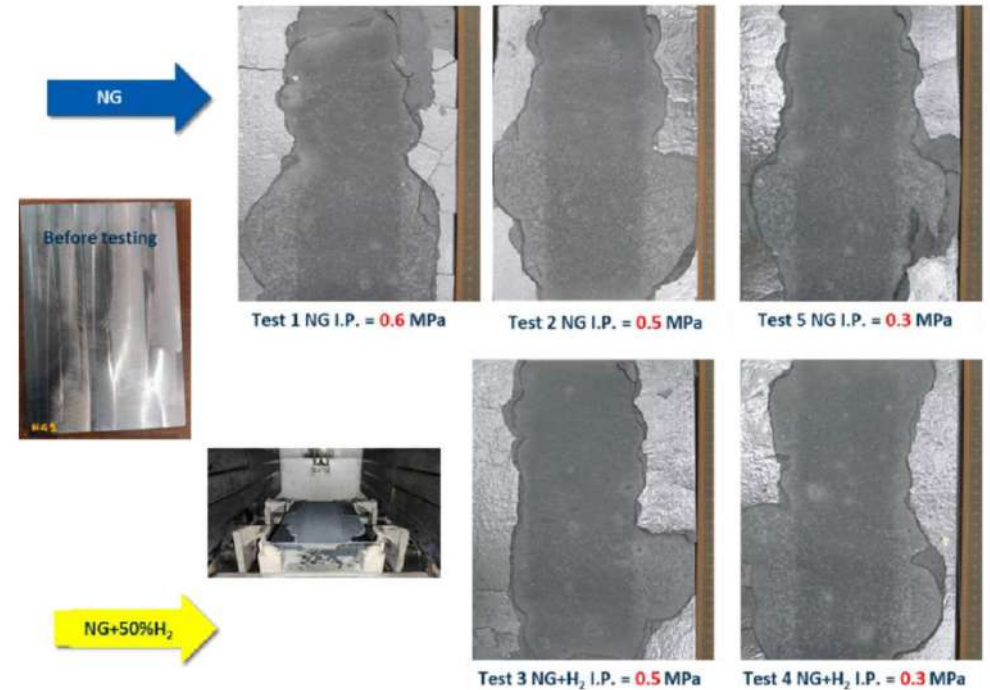
- Flame is not the only contributor to heat transfer
- Radiation through walls and flue gases provide the most energy transfer
- Most of the energy is transferred in the infrared

Effects on product in reheating furnaces – Scale growth

Metallographic investigation on A/SA 336 Grade F22V

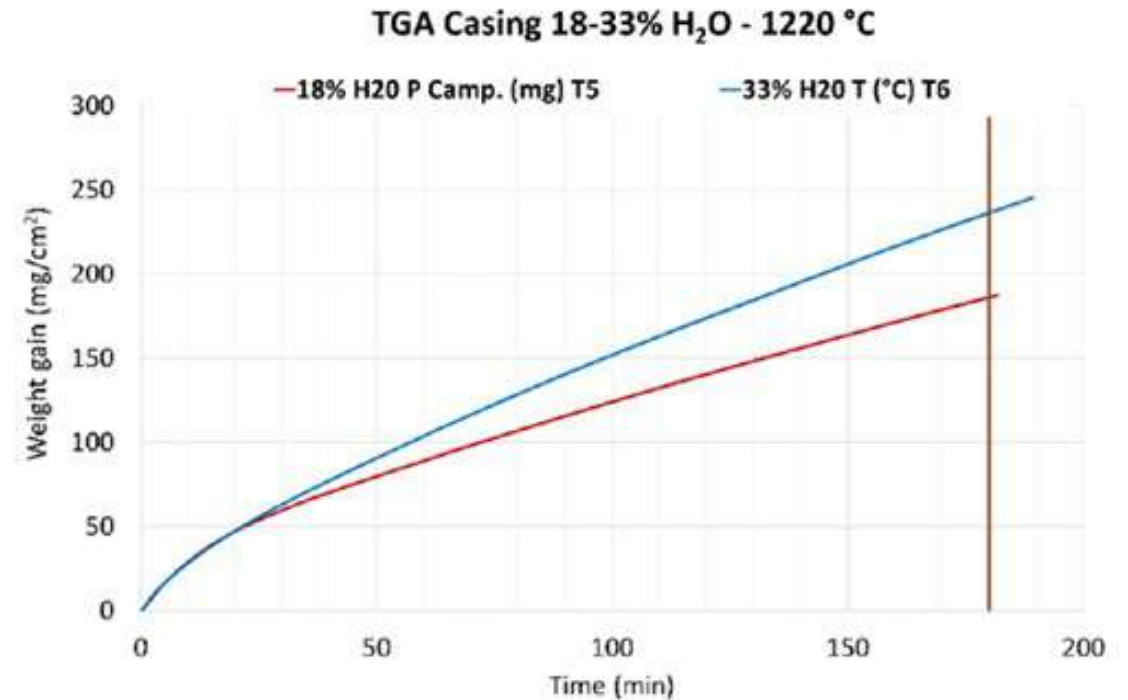
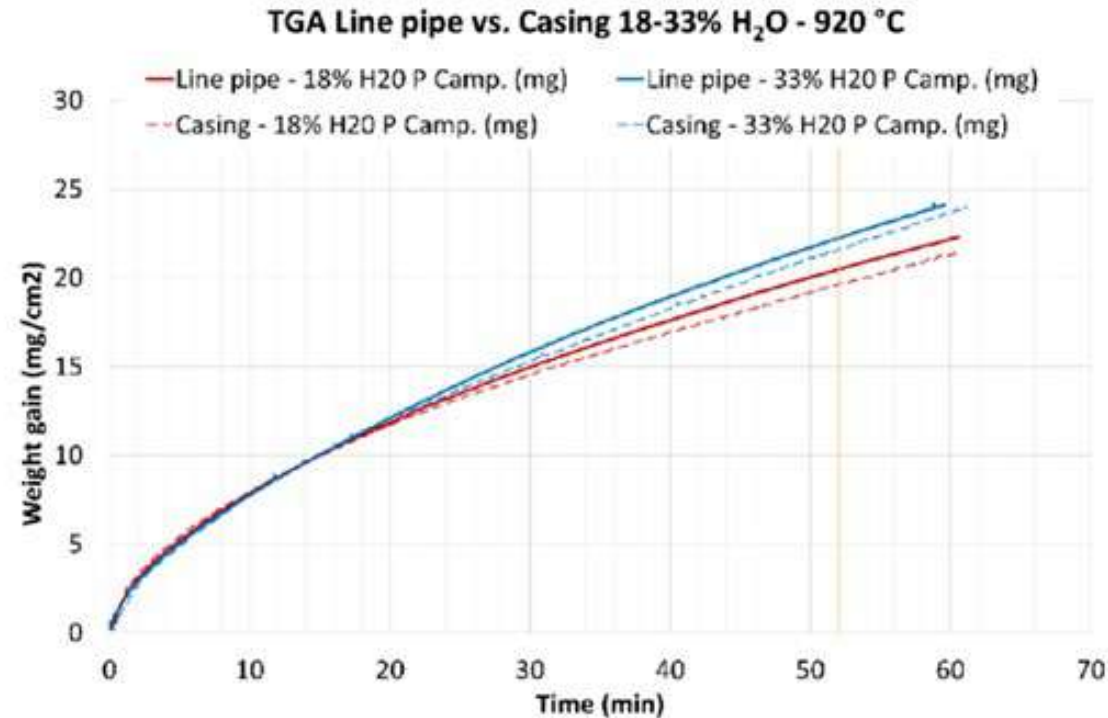


Visual aspect of sample after descaling test (A/SA 336 Grade F22V)



- The scale growth was up to 44% in thickness in case of reheating at 1230 °C with combustion of 100%H₂ (3260 vs. 4700mm), the scale seams was more porose but with similar interface to the one obtained by the combustion of only NG.
- the material had the same descaling susceptibility using an atmosphere deriving form 50%H₂–50%NG in comparison to NG

Effects on product in reheating furnaces – Scale growth



- in case of heating at 920 °C with 100% H₂, the increase in scale growth is up to 10% (line pipe steel +8%, casing steel +10)
- in case of re-heating at 1230 °C with H₂, the increase is about 16% (only casing) at high temperatures, the phenomenon begins to become more important.

Safety



“L’universo è fatto
principalmente da
idrogeno
e ignoranza”

Tratto da John Dobson: A Sidemalk Astronomer

Sideralmente

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